

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
**( N O C E C O )**  
 Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
 For the Month of February 2017

DATE : February 8, 2017

| UNBUNDLED CHARGES                        |               | TYPE OF CONSUMER |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 | VAT RATE        |   |
|--|---------------|------------------|--------------------------------|-------------------------|---------------------------|-------------------------------|------------------|-------------------------------|--------------------------------|-------------------------------|----------------------------|-----------------|-----------------|---|
| DESCRIPTION                              | UNIT CHARGE   | RESIDENTIAL      | SMALL COMMERCIAL (Low Voltage) | HIGH VOLTAGE COMMERCIAL | INDUSTRIAL (High Voltage) | LARGE INDUSTRIAL High Voltage | BAPA Low Voltage | PUBLIC BUILDING (Low Voltage) | PUBLIC BUILDING (High Voltage) | SALE for RESALE (Low Voltage) | STREETLIGHTS (Low Voltage) |                 |                 |   |
|  |               |                  |                                |                         |                           |                               |                  |                               |                                |                               | METERED                    | UNMETERED       |                 |   |
| <b>Generation Charges:</b>               |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Generation System Charge                 | PhP/kwhr      | 4.1664           | 4.1664                         | 4.1664                  | 4.1664                    | 4.1664                        | 4.1664           | 4.1664                        | 4.1664                         | 4.1664                        | 4.1664                     | 4.1664          | 4.1664          | 0.1200                                    |
| Franchise & Benefits to Host Communities | PhP/kwhr      | 0.0000           | 0.0000                         | 0.0000                  | 0.0000                    | 0.0000                        | 0.0000           | 0.0000                        | 0.0000                         | 0.0000                        | 0.0000                     | 0.0000          |                 |   |
| Defered Accounting Adjustment (DAA)      | PhP/kwhr      | 0.0000           | 0.0000                         | 0.0000                  | 0.0000                    | 0.0000                        | 0.0000           | 0.0000                        | 0.0000                         | 0.0000                        | 0.0000                     | 0.0000          |                 |   |
| ICERA Adjustment Charge                  | PhP/kwhr      | 0.0000           | 0.0000                         | 0.0000                  | 0.0000                    | 0.0000                        | 0.0000           | 0.0000                        | 0.0000                         | 0.0000                        | 0.0000                     | 0.0000          |                 |   |
| <b>Transmission Charges:</b>             |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Demand Charge                            | PhP/kw        |                  |                                | 251.9365                | 251.9365                  | 251.9365                      |                  |                               | 251.9365                       |                               |                            |                 |                 | Please refer to VAT ON TRANSMISSION below |
| Transmission System Charge               | PhP/kwhr      | 1.1777           | 0.9256                         | 0.0000                  | 0.0000                    | 0.0000                        | 1.1777           | 0.9256                        | 0.0000                         | 1.1777                        | 0.9256                     | 0.9256          |                 |   |
| <b>System Loss Charge</b>                | PhP/kwhr      | <b>0.7344</b>    | <b>0.7344</b>                  | <b>0.7344</b>           | <b>0.7344</b>             | <b>0.7344</b>                 | <b>0.7344</b>    | <b>0.7344</b>                 | <b>0.7344</b>                  | <b>0.7344</b>                 | <b>0.7344</b>              | <b>0.7344</b>   | <b>0.7344</b>   | 0.0000                                    |
| <b>Distribution Charges :</b>            |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Demand Charge                            | PhP/kw        |                  |                                | 219.6800                | 219.6800                  | 219.6800                      |                  |                               | 219.6800                       |                               |                            |                 |                 |   |
| Distribution System Charge               | PhP/kwhr      | 0.5782           | 0.7595                         |                         |                           |                               | 0.5782           | 0.7595                        |                                | 0.5782                        | 0.7595                     | 0.7595          |                 |   |
| <b>Supply Charges:</b>                   |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Retail Customer Charge                   | PhP/Cust./Mo. |                  | 42.9200                        | 42.9200                 | 42.9200                   | 42.9200                       |                  | 42.9200                       | 42.9200                        |                               | 42.9200                    | 42.9200         |                 |   |
| Supply System Charge                     | PhP/kwhr      | 0.6001           |                                |                         |                           |                               | 0.6001           |                               |                                | 0.6001                        |                            |                 |                 |   |
| <b>Metering Charges :</b>                |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Retail Customer Charge                   | PhP/Meter/Mo. | 5.0000           | 35.9400                        | 35.9400                 | 35.9400                   | 35.9400                       | 5.0000           | 35.9400                       | 35.9400                        |                               | 35.9400                    |                 |                 |   |
| Metering System Charge                   | PhP/kwhr      | 0.4326           |                                |                         |                           |                               | 0.3526           |                               |                                |                               |                            |                 |                 |   |
| <b>Inter-Class Cross Subsidy Charge</b>  | PhP/kwhr      | <b>0.0000</b>    | <b>0.0000</b>                  | <b>0.0000</b>           | <b>0.0000</b>             | <b>0.0000</b>                 | <b>0.0000</b>    | <b>0.0000</b>                 | <b>0.0000</b>                  | <b>0.0000</b>                 | <b>0.0000</b>              | <b>0.0000</b>   | <b>0.0000</b>   |   |
| <b>Universal Charges :</b>               |               |                  |                                |                         |                           |                               |                  |                               |                                |                               |                            |                 |                 |   |
| Missionary Electrification               | PhP/kwhr      | 0.1561           | 0.1561                         | 0.1561                  | 0.1561                    | 0.1561                        | 0.1561           | 0.1561                        | 0.1561                         |                               | 0.1561                     | 0.1561          |                 |   |
| Environmental Charge                     | PhP/kwhr      | 0.0025           | 0.0025                         | 0.0025                  | 0.0025                    | 0.0025                        | 0.0025           | 0.0025                        | 0.0025                         |                               | 0.0025                     | 0.0025          |                 |   |
| Stranded Contract Cost (UC-SCC)          | PhP/kwhr      | 0.1938           | 0.1938                         | 0.1938                  | 0.1938                    | 0.1938                        | 0.1938           | 0.1938                        | 0.1938                         |                               | 0.1938                     | 0.1938          |                 |   |
| Feed-In Tariff Allowance (FIT-All)       | PhP/kwhr      | 0.1240           | 0.1240                         | 0.1240                  | 0.1240                    | 0.1240                        | 0.1240           | 0.1240                        | 0.1240                         |                               | 0.1240                     | 0.1240          |                 |   |
| <b>Lifeline Rate (Discount)/Subsidy</b>  | PhP/kwhr      | <b>0.0327</b>    | <b>0.0327</b>                  | <b>0.0327</b>           | <b>0.0327</b>             | <b>0.0327</b>                 | <b>0.0327</b>    | <b>0.0327</b>                 | <b>0.0327</b>                  | <b>0.0327</b>                 | <b>0.0327</b>              | <b>0.0327</b>   | <b>0.0327</b>   |   |
| <b>Senior Citizen Subsidy Rate</b>       | PhP/kwhr      | <b>0.0024</b>    | <b>0.0024</b>                  | <b>0.0024</b>           | <b>0.0024</b>             | <b>0.0024</b>                 | <b>0.0024</b>    | <b>0.0024</b>                 | <b>0.0024</b>                  | <b>0.0024</b>                 | <b>0.0024</b>              | <b>0.0024</b>   | <b>0.0024</b>   |   |
| <b>Member's Contribution on CAPEX</b>    | PhP/kwhr      | <b>0.2904</b>    | <b>0.2904</b>                  | <b>0.2904</b>           | <b>0.2904</b>             | <b>0.2904</b>                 | <b>0.2904</b>    | <b>0.2904</b>                 | <b>0.2904</b>                  | <b>0.2904</b>                 | <b>0.2904</b>              | <b>0.2904</b>   | <b>0.2904</b>   |   |
| <b>Power Act Rate Reduction</b>          | PhP/kwhr      | <b>0.0000</b>    | <b>0.0000</b>                  | <b>0.0000</b>           | <b>0.0000</b>             | <b>0.0000</b>                 | <b>0.0000</b>    | <b>0.0000</b>                 | <b>0.0000</b>                  | <b>0.0000</b>                 | <b>0.0000</b>              | <b>0.0000</b>   | <b>0.0000</b>   |   |
| <b>Power Cost Adjustment</b>             | PhP/kwhr      | <b>0.0000</b>    | <b>0.0000</b>                  | <b>0.0000</b>           | <b>0.0000</b>             | <b>0.0000</b>                 | <b>0.0000</b>    | <b>0.0000</b>                 | <b>0.0000</b>                  | <b>0.0000</b>                 | <b>0.0000</b>              | <b>0.0000</b>   | <b>0.0000</b>   |   |
| <b>TOTAL ENERGY CHARGES</b>              | PhP/kwhr      | <b>P 8.4913</b>  | <b>P 7.3878</b>                | <b>P 5.7027</b>         | <b>P 5.7027</b>           | <b>P 5.7027</b>               | <b>P 8.4113</b>  | <b>P 7.3878</b>               | <b>P 5.7027</b>                | <b>0.0000</b>                 | <b>0.0000</b>              | <b>0.0000</b>   | <b>0.0000</b>   |   |
| <b>TOTAL DEMAND CHARGE</b>               | PhP/KW        | <b>P -</b>       | <b>P -</b>                     | <b>P 471.6165</b>       | <b>P 471.6165</b>         | <b>P 471.6165</b>             | <b>P -</b>       | <b>P -</b>                    | <b>P 471.6165</b>              | <b>P -</b>                    | <b>P 7.3878</b>            | <b>P 7.3878</b> | <b>P 7.3878</b> |   |
| <b>TOTAL FIXED CHARGES</b>               | Php/meter/mo. | <b>P 5.00</b>    | <b>P 35.94</b>                 | <b>P 35.94</b>          | <b>P 35.94</b>            | <b>P 35.94</b>                | <b>P 5.00</b>    | <b>P 35.94</b>                | <b>P 35.94</b>                 | <b>P 35.94</b>                | <b>P 35.94</b>             | <b>P 35.94</b>  | <b>P 35.94</b>  |   |
|  | Php/cust/mo.  | <b>P -</b>       | <b>P 42.92</b>                 | <b>P 42.92</b>          | <b>P 42.92</b>            | <b>P 42.92</b>                | <b>P -</b>       | <b>P 42.92</b>                | <b>P 42.92</b>                 | <b>P 42.92</b>                | <b>P 42.92</b>             | <b>P 42.92</b>  | <b>P 42.92</b>  |   |
| <b>VAT ON TRANSMISSION</b>               |               | <b>0.2250</b>    | <b>0.2863</b>                  | <b>0.2109</b>           | <b>0.2109</b>             | <b>0.2109</b>                 | <b>0.2250</b>    | <b>0.2863</b>                 | <b>0.2109</b>                  | <b>0.2250</b>                 | <b>0.2863</b>              | <b>0.2863</b>   | <b>0.2863</b>   |   |


Note : GENERATION SYSTEM SHARE VATABLE is 1.1058

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
 DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1034 P/kWhr  
 METERING SYSTEM CHARGE 0.3526 P/kWhr