

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of January 2022

DATE :

January 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE	
			COMMERCIAL (Low Voltage)								(High Voltage)	INDUSTRIAL High Voltage		Low Voltage
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	2.6727	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.6727		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410	0.0000		
ICERA Adjustment Charge	PhP/kwhr	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.1410		
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			173.7936	173.7936	173.7936			173.7936				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.0814	0.8491	0.0000	0.0000	0.0000	1.0814	0.8491	0.0000	1.0814	0.8491	0.8491		
System Loss Charge	PhP/kwhr	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279		0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0359	0.0359	0.0359	0.0359	0.0359	0.0359	0.0359	0.0359		0.0359	0.0359		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015		0.0015	0.0015		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0015	0.0015	0.0015		
Power Act Rate Reduction	PhP/kwhr	0.0000									0.2904	0.2904		
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 6.7691	P 5.6854	P 4.0768	P 4.0768	P 4.0768	P 6.6891	P 5.6854	P 4.0768	P 5.7130	P 5.6854	P 5.6854		
TOTAL DEMAND CHARGE	PhP/KW	P -	P -	P 393.4736	P 393.4736	P 393.4736	P -	P -	P 393.4736	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		0.7290	0.9284	0.9667	0.9667	0.9667	0.7290	0.9284	0.9667	0.7290	0.9284	0.9284		

Note : GENERATION SYSTEM SHARE VATABLE is

1.1158

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DCM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

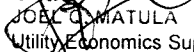
Prepared by:

Checked by:

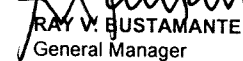
Noted by:

Approved by:

  
MICHAEL G. MURASIGAN  
Tariff & Statistical Analyst

  
JOEL Q. MATULA  
Utility Economics Supervisor

  
SHIELA MARIE A. HEYROSA  
Complain Manager

  
RAY V. BUSTAMANTE  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1297 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
(NOCECO)

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES  
For the Month of February 2022

DATE : February 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE	
			COMMERCIAL (Low Voltage)								(High Voltage)	INDUSTRIAL High Voltage		Low Voltage
Generation Charges:														
Generation System Charge	PhP/kwhr	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	8.0197	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	0.1790	
ICERA Adjustment Charge	PhP/kwhr	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	0.0129	
Transmission Charges:														
Demand Charge	PhP/kw			291.0772	291.0772	291.0772			291.0772					Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1240	0.8451	0.0000	0.0000	0.0000	1.1240	0.8451	0.0000	1.1240	0.8451	0.8451		
System Loss Charge	PhP/kwhr	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	1.1507	0.0000
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860		0.1860	0.1860		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.8747	P 11.7444	P 10.1398	P 10.1398	P 10.1398	P 12.7947	P 11.7444	P 10.1398	P 11.6885	P 11.7444	P 11.7444		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 510.7572	P 510.7572	P 510.7572	P -	P -	P 510.7572	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.3694	1.8213	0.9944	0.9944	0.9944	1.3694	1.8213	0.9944	1.3694	1.8213	1.8213		

Note : GENERATION SYSTEM SHARE VATABLE is

1.0392

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL S. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corporate Manager

RAY V. BUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1836 PhP/kwhr  
METERING SYSTEM CHARGE 0.3526 PhP/kwhr

02/11/2022 / 11:26 AM

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of March 2022

DATE : **March 11, 2022**

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
Generation Charges:														
Generation System Charge	PhP/kwhr	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119		
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081		
Transmission Charges:														
Demand Charge	PhP/kw			294.6454	294.6454	294.6454			294.6454				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.1898	0.9042	0.0000	0.0000	0.0000	1.1898	0.9042	0.0000	1.1898	0.9042	0.9042		
System Loss Charge	PhP/kwhr	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171		0.0000
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768		0.0768	0.0768		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.3696	P 10.2326	P 8.5689	P 8.5689	P 8.5689	P 11.2896	P 10.2326	P 8.5689	P 10.2726	P 10.2326	P 10.2326		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 514.3254	P 514.3254	P 514.3254	P -	P -	P 514.3254	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.0968	1.4433	0.9721	0.9721	0.9721	1.0968	1.4433	0.9721	1.0968	1.4433	1.4433		

Note : GENERATION SYSTEM SHARE VATABLE is 1.1258

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Farm & Statistical Analyst

Checked by:

JUEL D. MATULA  
Utility Economics Supervisor

Noted by:

SHIELA MARIE A. HEYROSA  
Complain Manager

Approved by:

RAY V. BUSTAMANTE  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.1727 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of April 2022

DATE : April 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE	
			COMMERCIAL (Low Voltage)								COMMERCIAL	(High Voltage)		Low Voltage
Generation Charges:														
Generation System Charge	PhP/kwhr	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119		
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081		
Transmission Charges:														
Demand Charge	PhP/kw			212.9497	212.9497	212.9497			212.9497				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.0841	0.7782	0.0000	0.0000	0.0000	1.0841	0.7782	0.0000	1.0841	0.7782	0.7782		
System Loss Charge	PhP/kwhr	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716		0.0000
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771		0.0771	0.0771		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.7577	P 10.6004	P 9.0627	P 9.0627	P 9.0627	P 11.6777	P 10.6004	P 9.0627	P 10.6604	P 10.6004	P 10.6004		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 432.6297	P 432.6297	P 432.6297	P -	P -	P 432.6297	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.0216	1.4232	0.9866	0.9866	0.9866	1.0216	1.4232	0.9866	1.0216	1.4232	1.4232		

<b>VAT ON TRANSMISSION</b>	<b>1.0216</b>	<b>1.4232</b>	<b>0.9866</b>	<b>0.9866</b>	<b>0.9866</b>	<b>1.0216</b>	<b>1.4232</b>	<b>0.9866</b>	<b>1.0216</b>	<b>1.4232</b>	<b>1.4232</b>
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Note : GENERATION SYSTEM SHARE VATABLE is

1.0150

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by:

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Staff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corplan Manager

RAY V. BUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1998 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of May 2022

DATE :

May 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
Generation Charges:													
Generation System Charge	PhP/kwhr	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	
ICERA Adjustment Charge	PhP/kwhr	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	
Transmission Charges:													
Demand Charge	PhP/kw			206.1243	206.1243	206.1243			206.1243				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	0.9133	0.6845	0.0000	0.0000	0.0000	0.9133	0.6845	0.0000	0.9133	0.6845	0.6845	
System Loss Charge	PhP/kwhr	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601		0.0601	0.0601	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.2958	P 10.2156	P 8.7716	P 8.7716	P 8.7716	P 11.2158	P 10.2156	P 8.7716	P 10.2155	P 10.2156	P 10.2156	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 425.8043	P 425.8043	P 425.8043	P -	P -	P 425.8043	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		1.0420	1.3903	0.9800	0.9800	0.9800	1.0420	1.3903	0.9800	1.0420	1.3903	1.3903	

Note : GENERATION SYSTEM SHARE VATABLE is

0.8992

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by:

JOEL C. MATULA  
Utility Economics Supervisor

Noted by:

SHIELA MARIE A. HEYROSA  
Complan Manager

Approved by:

RAY M. BUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.1803 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of June 2022

DATE :

June 10, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE	
			COMMERCIAL (Low Voltage)								COMMERCIAL (High Voltage)	INDUSTRIAL High Voltage		Low Voltage
Generation Charges:														
Generation System Charge	PhP/kwhr	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	7.8962	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938		
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068		
Transmission Charges:														
Demand Charge	PhP/kw			263.5963	263.5963	263.5963			263.5963				Please refer to VAT ON TRANSMISSI ON below	
Transmission System Charge	PhP/kwhr	1.0608	0.7289	0.0000	0.0000	0.0000	1.0608	0.7289	0.0000	1.0608	0.7289	0.7289		
System Loss Charge	PhP/kwhr	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653	0.0653		0.0653	0.0653		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.4715	P 11.2882	P 9.7998	P 9.7998	P 9.7998	P 12.3915	P 11.2882	P 9.7998	P 11.3860	P 11.2882	P 11.2882		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 483.2763	P 483.2763	P 483.2763	P -	P -	P 483.2763	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.0542	1.5343	0.9881	0.9881	0.9881	1.0542	1.5343	0.9881	1.0542	1.5343	1.5343		

Note : GENERATION SYSTEM SHARE VATABLE is

1.0167

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL C. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Complan Manager

RAY V. BUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2232 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

June 10, 2022

**SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS**  
For the Month of June 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	7.8962	4.7377	5.1325	5.9222	6.7118	7.1066	7.5014	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0563	0.0610	0.0704	0.0797	0.0844	0.0891		
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0041	0.0044	0.0051	0.0058	0.0061	0.0065		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N	
Transmission System Charge	PhP/kwhr	1.0608	0.6365	0.6895	0.7956	0.9017	0.9547	1.0078		
System Loss Charge	PhP/kwhr	1.1475	0.6885	0.7459	0.8606	0.9754	1.0328	1.0901	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653							0.0000	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026								
Members Contrbution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	Php/Kwhr	P 12.4715	P 7.6772	P 8.2680	P 9.4496	P 10.6312	P 11.2220	P 11.8128		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VATABLE is 1.0167

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

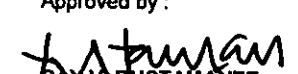
Checked by:

  
**JOE Q. MATULA**  
Utility Economics Supervisor

Noted by:

  
**SHIELA MARIE A. HEYROSA**  
Complain Manager

Approved by:

  
**RAY V. BUSTAMANTE**  
General Manager

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental**

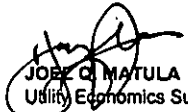
**12-MONTH AVERAGE SYSTEM'S LOSS**

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
May-22	26,121,275	45,771	26,167,046	283,908	30,507,228	0.92%	14.23%
April-22	25,614,271	42,285	25,656,536	335,148	29,451,810	1.13%	12.88%
March-22	22,674,233	45,852	22,720,085	210,281	25,880,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,268	25,803,993	0.79%	18.80%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,298,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,988,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.87%	10.78%
August-21	25,349,404	56,408	25,405,812	333,705	28,216,768	1.13%	13.04%
July-21	24,785,630	53,168	24,838,796	282,155	27,827,588	0.93%	10.74%
June-21	26,683,033	50,338	26,733,372	244,830	30,138,279	0.81%	11.30%
<b>TOTAL</b>	<b>278,977,268</b>	<b>582,764</b>	<b>279,570,052</b>	<b>3,887,178</b>	<b>316,312,146</b>	<b>1.152%</b>	<b>11.816%</b>

Prepared by :

Checked by :

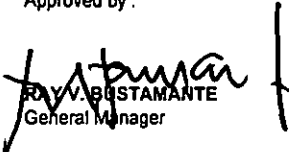
  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

  
**JOEL Q. MATULA**  
Utility Economics Supervisor

Noted by :

  
**SHIELA MARIE A. REYROSA**  
Complan Manager

Approved by :

  
**RAY V. BUSTAMANTE**  
General Manager

*Note: Energy Sales Column is net of Coop Consumption*

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of July 2022

DATE : July 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		
											METERED	UNMETERED	
Generation Charges:													
Generation System Charge	PhP/kwhr	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	9.3244	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	
Transmission Charges:													
Demand Charge	PhP/kw			227.1052	227.1052	227.1052			227.1052				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1741	0.5285	0.0000	0.0000	0.0000	1.1741	0.5285	0.0000	1.1741	0.5285	0.5285	
System Loss Charge	PhP/kwhr	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	1.3506	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0684	0.0684	0.0684	0.0684	0.0684	0.0684	0.0684	0.0684		0.0684	0.0684	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 14.2195	P 12.7225	P 11.4345	P 11.4345	P 11.4345	P 14.1395	P 12.7225	P 11.4345	P 13.1309	P 12.7225	P 12.7225	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 446.7852	P 446.7852	P 446.7852	P -	P -	P 446.7852	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		0.9781	2.1728	0.9951	0.9951	0.9951	0.9781	2.1728	0.9951	0.9781	2.1728	2.1728	

<b>VAT ON TRANSMISSION</b>	0.9781	2.1728	0.9951	0.9951	0.9951	0.9781	2.1728	0.9951	0.9781	2.1728	2.1728
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Note : GENERATION SYSTEM SHARE VATABLE is 0.8667

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL M. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Comptroller Manager

RAY V. SUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2994 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

*Signature*  
07/15/2022

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of August 2022

DATE : August 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
Generation Charges:														
Generation System Charge	PhP/kwhr	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009		
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073		
Transmission Charges:														
Demand Charge	PhP/kw			274.9887	274.9887	274.9887			274.9887				Please refer to VAT ON TRANSMISSION below	
Transmission System Charge	PhP/kwhr	1.1447	0.6550	0.0000	0.0000	0.0000	1.1447	0.6550	0.0000	1.1447	0.6550	0.6550		
System Loss Charge	PhP/kwhr	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust/Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-A)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840		0.0840	0.0840		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.1304	P 13.7893	P 12.3748	P 12.3748	P 12.3748	P 15.0504	P 13.7893	P 12.3748	P 14.0262	P 13.7893	P 13.7893		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 494.6687	P 494.6687	P 494.6687	P -	P -	P 494.6687	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		0.9944	1.7379	0.9986	0.9986	0.9986	0.9944	1.7379	0.9986	0.9944	1.7379	1.7379		

<b>VAT ON TRANSMISSION</b>	0.9944	1.7379	0.9986	0.9986	0.9986	0.9944	1.7379	0.9986	0.9944	1.7379	1.7379
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Note : GENERATION SYSTEM SHARE VATABLE is

0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2946 PhP/kwhr  
METERING SYSTEM CHARGE : 0.3526 PhP/kwhr

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Complan Manager

RAY V. SUSTAMANTE  
General Manager

08/11/2022 1:08 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

August 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS  
For the Month of August 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	10.1762	6.1057	6.6145	7.6322	8.6498	9.1586	9.6674	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.0605	0.0656	0.0757	0.0858	0.0908	0.0959		
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0044	0.0047	0.0055	0.0062	0.0066	0.0069		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSION	
Transmission System Charge	PhP/kwhr	1.1447	0.6868	0.7441	0.8585	0.9730	1.0302	1.0875		
System Loss Charge	PhP/kwhr	1.4154	0.8492	0.9200	1.0618	1.2031	1.2739	1.3446	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493		
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701		
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.0000	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-AII)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840								
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034							0.0000	
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.1304	P 9.2608	P 9.9836	P 11.4292	P 12.8747	P 13.5975	P 14.3202		
TOTAL FIXED CHARGES	PhP/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VARIABLE is 0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028-RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corplan Manager

RAY V. BUSTAMANTE  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
June-22	25,889,676	39,234	25,728,910	302,849	28,434,048	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	870,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,814,271	42,285	25,656,536	335,146	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.80%
January-22	10,815,835	47,735	10,863,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	886,144	20,296,059	3.27%	22.62%
November-21	24,607,183	50,836	24,657,999	442,398	26,288,453	1.54%	12.83%
October-21	22,986,219	48,073	23,016,292	219,838	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,890,181	0.87%	10.78%
August-21	25,349,404	58,408	25,405,812	333,705	29,216,768	1.13%	13.04%
July-21	24,785,830	53,186	24,838,796	262,155	27,827,568	0.93%	10.74%

Prepared by:

Checked by:

  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by:

SHIELA MARIE A. HEYROSA  
Corplan Manager

Approved by:

  
RAY V. BUSTAMANTE  
General Manager

Note: Energy Sales Column is net of Coop Consumption

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of September 2022

DATE :

September 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED	VAT RATE	
Generation Charges:														
Generation System Charge	PhP/kwhr	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	8.9112	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985	0.0985		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071		
Transmission Charges:														
Demand Charge	PhP/kw			313.6885	313.6885	313.6885			313.6885				Please refer to VAT ON TRANSMISSION below	
Transmission System Charge	PhP/kwhr	1.1142	0.3547	0.0000	0.0000	0.0000	1.1142	0.3547	0.0000	1.1142	0.3547	0.3547		
System Loss Charge	PhP/kwhr	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732		0.0732	0.0732		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.7236	P 12.1127	P 10.9985	P 10.9985	P 10.9985	P 13.6436	P 12.1127	P 10.9985	P 12.6063	P 12.1127	P 12.1127		
TOTAL DEMAND CHARGE	PhP/KW	P -	P -	P 533.3685	P 533.3685	P 533.3685	P -	P -	P 533.3685	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		0.9364	2.9415	0.9985	0.9985	0.9985	0.9364	2.9415	0.9985	0.9364	2.9415	2.9415		

Note : GENERATION SYSTEM SHARE VATABLE is

0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by :

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Corplan Manager

RAY V. BUSTAMANTE  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2789 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

09/09/2022 / 11:02 AM

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

September 9, 2022

**SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS**  
For the Month of September 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:									0.1200	
Generation System Charge	PhP/kwhr	8.9112	5.3467	5.7923	6.6834	7.5745	8.0201	8.4656		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0591	0.0640	0.0739	0.0837	0.0887	0.0936		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0043	0.0046	0.0053	0.0060	0.0064	0.0067		
Transmission Charges:									Please refer to VAT ON TRANSMISSION	
Demand Charge	PhP/kw									
Transmission System Charge	PhP/kwhr	1.1142	0.6685	0.7242	0.8357	0.9471	1.0028	1.0585		
System Loss Charge		PhP/kwhr	1.2940	0.7764	0.8411	0.9705	1.0999	1.1646	1.2293	0.0000
Distribution Charges :									0.0000	
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493		
Supply Charges:									0.0000	
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701		
Metering Charges :									0.0000	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy		PhP/kwhr	0.0732						0.0000	
Senior Citizen Subsidy Rate		PhP/kwhr	0.0030							
Members Contribution on CAPEX		PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES		Php/Kwhr	P 13.7236	P 8.4330	P 9.0848	P 10.3884	P 11.6920	P 12.3438	P 12.9956	
TOTAL FIXED CHARGES		Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is 0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by :

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA  
Corplan Manager

Approved by :

RAY W. BUSTAMANTE  
General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,968,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.87%	10.76%
TOTAL	281,194,398	555,573	281,749,971	4,099,094	317,206,323	1.276%	11.353%

Prepared by :

Checked by :

**KENNETH MICHAEL G. MARASIGAN**  
Tarr & Statistical Analyst

**JOEL Q. MATULA**  
Utility Economics Supervisor

Noted by :

**SHIELA MARIE A. HEYROSA**  
Corplan Manager

Approved by :

  
**RAY W. BUSTAMANTE**  
General Manager

Note: Energy Sales Column is net of Coop Consumption

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of October 2022

DATE : **October 11, 2022**

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE
											METERED	UNMETERED	
Generation Charges:													
Generation System Charge	PhP/kwhr	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Transmission Charges:													
Demand Charge	PhP/kw			282.4880	282.4880	282.4880			282.4880				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.0656	0.7202	0.0000	0.0000	0.0000	1.0656	0.7202	0.0000	1.0656	0.7202	0.7202	
System Loss Charge	PhP/kwhr	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847		0.0847	0.0847	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 14.9833	P 13.7865	P 12.3068	P 12.3068	P 12.3068	P 14.9033	P 13.7865	P 12.3068	P 13.9164	P 13.7865	P 13.7865	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 502.1680	P 502.1680	P 502.1680	P -	P -	P 502.1680	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		1.0151	1.5019	0.9984	0.9984	0.9984	1.0151	1.5019	0.9984	1.0151	1.5019	1.5019	

Note : GENERATION SYSTEM SHARE VATABLE is

0.9483

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

**JOEL Q. MATULA**  
Utility Economics Supervisor

**SHIELA MARIE A. HEYROSA**  
Complan Manager

**RAY V. BUSTAMANTE**  
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.3432 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

11 OCT 2022

10/11/2022 / 11:10 AM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

October 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS  
For the Month of October 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	10.1151	6.0691	6.5748	7.5863	8.5978	9.1036	9.6093	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0588	0.0637	0.0735	0.0833	0.0882	0.0931		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0043	0.0046	0.0053	0.0060	0.0064	0.0067		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N	
Transmission System Charge	PhP/kwhr	1.0656	0.6394	0.6926	0.7992	0.9058	0.9590	1.0123		
System Loss Charge	PhP/kwhr	1.4491	0.8695	0.9419	1.0868	1.2317	1.3042	1.3766	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847							0.0000	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032								
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	Php/Kwhr	P 14.9833	P 9.1571	P 9.8744	P 11.3090	P 12.7435	P 13.4608	P 14.1781		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VARIABLE is 0.9483

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by:

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by:

SHIELA MARIE A. HEYROSA  
Corporate Manager

Approved by:

RAY V. EUSTAMANTE  
General Manager

11 OCT 2022

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,968,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.67%
TOTAL	283,412,760	541,107	283,953,867	4,136,320	319,839,879	1.277%	11.389%

Prepared by :

Checked by :


  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by :

  
SHIELA MARIE A. HEYROSA  
Corplan Manager

Approved by :

  
ROY V. BUSTAMANTE  
General Manager

Note: Energy Sales Column is net of Coop Consumption

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of November 2022

DATE : November 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE	
											METERED	UNMETERED		
Generation Charges:														
Generation System Charge	PhP/kwhr	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062		
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077		
Transmission Charges:														
Demand Charge	PhP/kw			263.7118	263.7118	263.7118			263.7118				Please refer to VAT ON TRANSMISSION ON below	
Transmission System Charge	PhP/kwhr	1.2242	0.7833	0.0000	0.0000	0.0000	1.2242	0.7833	0.0000	1.2242	0.7833	0.7833		
System Loss Charge	PhP/kwhr	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		0.0364	0.0364		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086		0.1086	0.1086		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 16.4586	P 15.1663	P 13.6235	P 13.6235	P 13.6235	P 16.3786	P 15.1663	P 13.6235	P 15.3678	P 15.1663	P 15.1663		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 483.3918	P 483.3918	P 483.3918	P -	P -	P 483.3918	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		0.9932	1.5522	1.0000	1.0000	1.0000	0.9932	1.5522	1.0000	0.9932	1.5522	1.5522		

<b>VAT ON TRANSMISSION</b>	0.9932	1.5522	1.0000	1.0000	1.0000	0.9932	1.5522	1.0000	0.9932	1.5522	1.5522	
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9283

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Complain Manager

RAY V. BUSTAMANTE  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE 0.4015 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

November 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS  
For the Month of November 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	11.2324	6.7394	7.3011	8.4243	9.5475	10.1092	10.6708	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1062	0.0637	0.0690	0.0797	0.0903	0.0956	0.1009		
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0046	0.0050	0.0058	0.0065	0.0069	0.0073		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N	
Transmission System Charge	PhP/kwhr	1.2242	0.7345	0.7957	0.9182	1.0406	1.1018	1.1630		
System Loss Charge	PhP/kwhr	1.6151	0.9691	1.0498	1.2113	1.3728	1.4536	1.5343	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086							0.0000	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039								
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	Php/Kwhr	P 16.4586	P 10.0275	P 10.8173	P 12.3970	P 13.9766	P 14.7665	P 15.5563		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VATABLE is 0.9283

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

Checked by :

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA  
Corporate Manager

Approved by :

RAY V. BUSTAMANTE  
General Manager


NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
October-22	24,289,803	34,163	24,323,766	304,915	27,104,288	1.11%	10.26%
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
TOTAL	284,734,144	527,197	285,261,341	4,221,597	320,827,779	1.299%	11.250%


Prepared by:

Checked by:


  
KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

Noted by:

  
SHIELA MARIE A. HEYROSA  
Complain Manager

Approved by:

  
RAY V. BUSTAMANTE  
General Manager

Note: Energy Sales Column is net of Coop Consumption

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of December 2022

DATE : December 9, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
Generation Charges:														0.1200
Generation System Charge	PhP/kwhr	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020	10.9020		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	0.1020		
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074		
Transmission Charges:														Please refer to VAT ON TRANSMISSI ON below
Demand Charge	PhP/kw			239.0772	239.0772	239.0772			239.0772					
Transmission System Charge	PhP/kwhr	1.1202	0.7979	0.0000	0.0000	0.0000	1.1202	0.7979	0.0000	1.1202	0.7979	0.7979		
System Loss Charge	PhP/kwhr	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	0.0000	
Distribution Charges :														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595		
Supply Charges:														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200		
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
Metering Charges :														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400			
Metering System Charge	PhP/kwhr	0.4326					0.3526							
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :														
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948		0.0948	0.0948		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904		
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000							
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.9097	P 14.7360	P 13.1786	P 13.1786	P 13.1786	P 15.8297	P 14.7360	P 13.1786	P 14.8691	P 14.7360	P 14.7360		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 458.7572	P 458.7572	P 458.7572	P -	P -	P 458.7572	P -	P -	P -		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92		
VAT ON TRANSMISSION		1.0259	1.4402	1.0000	1.0000	1.0000	1.0259	1.4402	1.0000	1.0259	1.4402	1.4402		

<b>VAT ON TRANSMISSION</b>	<b>1.0259</b>	<b>1.4402</b>	<b>1.0000</b>	<b>1.0000</b>	<b>1.0000</b>	<b>1.0259</b>	<b>1.4402</b>	<b>1.0000</b>	<b>1.0259</b>	<b>1.4402</b>	<b>1.4402</b>
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Note : GENERATION SYSTEM SHARE VATABLE is 0.9058

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

KENNETH MICHAEL G. MARASIGAN  
Tariff & Statistical Analyst

JOEL Q. MATULA  
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA  
Complan Manager

RAY W. BUSTAMANTE  
General Manager

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE : 0.3821 P/kW/hr  
METERING SYSTEM CHARGE 0.3526 P/kW/hr

12/09/2022 / 11:28 AM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

December 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS  
For the Month of December 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
<b>Generation Charges:</b>										
Generation System Charge	PhP/kwhr	10.9020	6.5412	7.0863	8.1765	9.2667	9.8118	10.3569	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1020	0.0612	0.0663	0.0765	0.0867	0.0918	0.0969		
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0044	0.0048	0.0056	0.0063	0.0067	0.0070		
<b>Transmission Charges:</b>										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSION	
Transmission System Charge	PhP/kwhr	1.1202	0.6721	0.7281	0.8402	0.9522	1.0082	1.0642		
<b>System Loss Charge</b>	PhP/kwhr	1.5554	0.9332	1.0110	1.1666	1.3221	1.3999	1.4776	0.0000	
<b>Distribution Charges :</b>										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
<b>Supply Charges:</b>										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
<b>Metering Charges :</b>										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>										
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	0.0948							0.0000	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	0.0038								
<b>Members Contribution on CAPEX</b>	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
<b>Power Act Rate Reduction</b>	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Power Cost Adjustment</b>	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/Kwhr</b>	<b>P 15.9097</b>	<b>P 9.6919</b>	<b>P 10.4568</b>	<b>P 11.9866</b>	<b>P 13.5164</b>	<b>P 14.2813</b>	<b>P 15.0462</b>		
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 3.00</b>	<b>P 3.25</b>	<b>P 3.75</b>	<b>P 4.25</b>	<b>P 4.50</b>	<b>P 4.75</b>		

Note: GENERATION SYSTEM SHARE VATABLE is 0.9058

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

  
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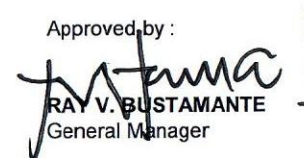
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General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
November-22	24,838,920	37,018	24,875,938	309,062	28,285,733	1.08%	12.05%
October-22	24,289,603	34,163	24,323,766	304,915	27,104,288	1.11%	10.26%
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
TOTAL	284,965,901	513,379	285,479,280	4,088,261	320,825,059	1.258%	11.177%

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General Manager

Note: Energy Sales Column is net of Coop Consumption