SCHEDULE OF UNBUNDLED RATES

For the Month of January 2022

UNBUNDLED CHARGES						ТҮР	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	-
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation System Charge	PhP/kwhr	2.6727	2.6727	2.6727	0.0707								
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	2.6727	2.6727	2.6727	2.6727	2.6727			2.6727	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1410		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0102	0.0102	0.1410	0.1410	0.1410	0.1410	0.1410	0.1410			0.1410	
Transmission Charges:	1 11 71(111	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	0.0102	
Demand Charge	PhP/kw			173.7936	173.7936	173.7936			173.7936				Please refe to VAT ON
Transmission System Charge	PhP/kwhr	1.0814	0.8491	0.0000	0.0000	0.0000	1 0011						TRANSMISS
System Loss Charge	PhP/kwhr	0.6279	0.6279	0.6279	0.6279	0.6279	1.0814	0.8491	0.0000	1.0814	0.8491	0.8491	ON below
Distribution Charges :		0.0210	0.02.10	0.0213	0.0279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.6279	0.000
Demand Charge	PhP/kw			219.6800	219,6800	219.6800							
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	219.0000	219.0000	0.5700	0.7505	219.6800	1			
Supply Charges:		0.0102	0.7000				0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		40,0000					
Supply System Charge	PhP/kwhr	0.6001	12.0200	42.5200	42.5200	42.9200	0.6001	42.9200	42.9200		42.9200	42.9200	
Metering Charges :						+	0.0001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	25.0400	05.0400				
Metering System Charge	PhP/kwhr	0.4326			00.0400	55.5400	0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000				
Universal Charges :				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0,1561	0 4504				
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1561		0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428		0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0000 0.0983		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0359	0.0359	0.0359	0.0359	0.0359	0.0359	0.0359	0.0983		0.0983	0.0983	
enier Citizen Subsiev Frite	PhP/kwhr	0.0015	0.0015	0.0015	0.0015		0.0015	0.0015	0.0359	0.0015	0.0359	0.0359	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0015	0.0015	0.0015	
Power Act Rate Reduction	PhP/kwhr	0.0000				0.2004	0.0000	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 6.7691	P 5.6854			the second se					0.0000 P 5.6854	0.0000	
TOTAL DEMAND CHARGE	Php/KW	Р.	Р -	P 393.4736	P 393.4736		P -	P -	P 393.4736				
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 393.4736 P 35.94		P -	Р -	
	Php/cust/mo.	Р-	P 42.92	P 42.92			. 0.00	P 42.92	P 35.94 P 42.92	P -	P 35.94	P - P 42.02	
					1	1	1		42.92		P 42.92	P 42.92	
VAT ON TRANSMISSION		0.7290	0.9284	0.9667	0.9667	0.9667	0,7290	0.9284	0 9667	0 7200	0.0294		

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DOM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

and and by:

°*1



conomics Supervisor

MAREA. HEYROSA 8HIELA Corotan Manader

1.1158

Approved by : annam RAY V. BUSTAMANTE General Manager

0.7290

0.9284

0.9667

FOR BAPA'S WITH CHECK METER : SYSTEMS LOSS CHARGE : 0.1297 P/kWhr METERING CHARGE 0.3526 P/kWhr

0.7290

0.9284

0.9284

January 11, 2022

DATE :

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2022

DATE :

February 11, 2022

UNBUNDLED CHARGES		1	2002000		other station strategy	TYP	E OF CONS	UMER	Market States of Con-				1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE	EAPA Low	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
SIZED WELEVELVE	Server and a server of the ser	Consider and the second	(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)		(Low Voltage)	METERED	UNMETERED	VAT DAT
Generation Charges:					and the second second			These country	Trought rentagely	(insur Lenninger	and therease	Contract Civicia	T TALL INAL
Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	8.0197 0.0000 0.1790 0.0129	0.120
Transmission Charges:					Contraction of the local division of the loc							0.0120	
Demand Charge	PhP/kw	11002201000	-	291:0772	291.0772	291.0772			291.0772				Please refer to VAT ON TRANSMISS
Transmission System Charge	PhP/kwhr	1,1240	0.8451	0.0000	0.0000	0.0000	1,1240	0.8451	0.0000	1,1240	0.8451	0.045	ON below
System Loss Charge	PhP/kwhr	1,1507	1,1507	1.1507	1.1507	1.1507	1.1507	1,1507	1,1507	1.1507	A PROPERTY AND A PROPERTY	0.8451	
Distribution Charges :	The state of the s	100000			1.1.567	11001	1.1997	1.1007	1.1007	1.150/	1.1507	1.1507	0.000
Demand Charge Distribution System Charge	PhP/kw PbP/kwbr	0.5782	0.7595	219.6800	219.6800	219.6800	0.5782	0.7595	219.6800	0.5782	10000		
Supply Charges:			0.1000				0.0762	0.1385		1.5782	0.7595	0.7595	
Retail Customer Charge Supply System Charge	PhP/Cust./Mo. PhP/kwbr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	0.0000.000	42.9200	42.9200	
Metering Charges :	Pilotokogut	0.0001					0.6001			0.6001			
Retail Customer Charge Metering System Charge	PhP/MeleoMo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.4326	No. Contraction		1		0.3526	1 18/02/413		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		1
Universal Charges :	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1.0
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	12 0
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0:0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860	0.1860		0.1860	0.1860	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0:0039	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	and the second s	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000	Contract -	12005114	in a start		0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr.	P 12.8747	P 11.7444	P 10.1398	P 10.1398	P 10.1398	P12.7947	P 11.7444	P 10.1398		P 11.7444	P 11.7444	
TOTAL DEMAND CHARGE	Php/KW	P -	P	P 510.7572	P 510.7572	P 510.7572	P .	P .	P 510,7572	P .	P	P	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P .	P 35.94	P .	
A SALEWAY AND A CONTRACT OF A DATA OF A D	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	1576 S 124638	P 42.92		P +	P 42.92	P 42.92	
AT ON TRANSMISSION		1.3694	1.8213	0.9944					and the second second				Drr =

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

Checketha OFACE MATULA Edenomics Supervisor JUE

Noted by SHIELA MARIE A HEYROSA Corplan Manager

1.0392

METERING SYSTEM CHARGE Approved by KAY & BUSTAMANTE General Manager

SYSTEMS LOSS CHARGE :

FOR BAPA's WITH CHECK METER :

1.8213

0.1936 PikWhr

0.3526 P/kWhr

SCHEDULE OF UNBUNDLED RATES For the Month of March 2022

DATE :

March 11, 2022

UNBUNDLED CHARGES						ТҮР	E OF CONS	UMER					T
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			T	1
Our continue Observation			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:		0 70.00											
Generation System Charge	PhP/kwhr	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	6.7646	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
Transmission Charges:													Please refer
Demand Charge	PhP/kw	·		294.6454	294.6454	294.6454			294.6454				to VAT ON
Transmission System Charge	PhP/kwhr	1.1898	0.9042	0.0000	0.0000	0.0000	1.1898	0.9042	0.0000	1.1898	0.9042	0.9042	TRANSMISSI ON below
System Loss Charge	PhP/kwhr	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	1.0171	0.0000
Distribution Charges :					<u> </u>	1						1.0171	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:										0.0102	0.1000	0.7333	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42,9200		42.9200	42,9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001		.2.0200	0.6001	42.5200	42.3200	
Metering Charges :										0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35,9400	35,9400	5.0000	35.9400	35.9400		35,9400	1]
Metering System Charge	PhP/kwhr	0.4326					0.3526				00.0400		
inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :						· · · · · ·					0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	· ·
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768	0.0768		0.0768	0.0303	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0020	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000		1			0.0000				0.2304	0.2304	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.3696	P 10.2326	P 8.5689	P 8.5689		P 11.2896	P 10.2326	P 8.5689	P 10.2726	P 10.2326	P 10.2326	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 514.3254	P 514.3254	P 514.3254	P -	P -	P 514.3254	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P.	P 35.94	г - Р -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	•	P 42.92	P 42.92	
	•								·		1 42.92	42.92	

VAT ON TRANSMISSION

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

1.1258

0.9721

0.9721

1.4433

FOR BAPA's WITH CHECK METER : SYSTEMS LOSS CHARGE : 0.1727 P/kWhr METERING SYSTEM CHARGE 0.3526 P/kWhr

1.0968

1.4433

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by

Prepared by:

-KENNETH MICHAEL G. MARASIGAN -Tanif & Statistical Analyst

b)/MATULA conomics Supervisor

1.0968

Noted Approved by : TMAN 0 General Manager HE A. HEYROSA lan/Manager

0.9721

1.0968

1.4433

0.9721

03/11/2022 / 4:29 PM

SCHEDULE OF UNBUNDLED RATES For the Month of April 2022

UNBUNDLED CHARGES						TYP	E OF CONSI	JMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	· · · · · ·												
Generation System Charge	PhP/kwhr	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	7.2034	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	0.1119	1
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
Transmission Charges:													Please refer
Demand Charge	PhP/kw		• • • •	212.9497	212.9497	212.9497			212.9497				to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0841	0.7782	0.0000	0.0000	0.0000	1.0841	0.7782	0.0000	1.0841	0.7782	0.7782	
System Loss Charge	PhP/kwhr	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	1.0716	0.0000
Distribution Charges :					i i								
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:					1								
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001		L	<u> </u>
Metering Charges :				1									
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		1											1
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771	0.0771		0.0771	0.0771	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030			0.0030		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000				ļ		J
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.7577	P 10.6004	P 9.0627	P 9.0627	P 9.0627	P 11.6777				P 10.6004	P 10.6004	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 432.6297	P 432.6297	P 432.6297	P -	P -	P 432.6297		P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94			P 35.94		
	Php/cust/mo.		P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	2

VAT ON TRANSMISSION

Prepared by:

,-5

· .

51

Note : GENERATION SYSTEM SHARE VATABLE is

1.0150

0.9866

1.4232

 FOR BAPA's WITH CHECK METER :

 SYSTEMS LOSS CHARGE :
 0.1998 P/kWhr

 METERING SYSTEM CHARGE :
 0.3526 P/kWhr

1.0216

1.4232

April 11, 2022

DATE :

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by :



JOEL Q. MATULA Utility Economics Supervisor

1.0216

Noted by SHIELA MARIE A. HEYROSA Corplan Manager

0.9866

0.9866

Approved by : ANTE General Manager

1.0216

1.4232

0.9866

04/11/2022 / 3:12 PM

SCHEDULE OF UNBUNDLED RATES For the Month of May 2022

HIGH VOLTAGE

INDUSTRIAL

(High

LARGE

INDUSTRIAL

SMALL

COMMERCIAL

0.1561

UNIT CHARGE RESIDENTIAL

PhP/kwhr

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by

DESCRIPTION	UNIT CHARGE	RESIDENTIAL		COMMERCIAL	(mga	INDUSTRIAL	Vallaga	BOILDING			METERED	UNMETERED	h
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low voitage)	(High Voltage)	(Low Voltage)	METERED	UNRETERED	⊢
Generation Charges:													
Generation System Charge	PhP/kwhr	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	6.9985	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	0.0974	ŀ
ICERA Adjustment Charge	PhP/kwhr	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	Ĺ
Transmission Charges:													L
Demand Charge	PhP/kw			206.1243	206.1243	206.1243			206.1243				L
		1998	ži j		1								Ľ
Transmission System Charge	PhP/kwhr	0.9133	0.6845	0.0000	0.0000	0.0000	0.9133	0.6845	0.0000	0.9133	0.6845	0.6845	Ĺ
System Loss Charge	PhP/kwhr	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	1.0185	Ĺ
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				L
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:								1					Γ
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	L
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													Г
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		L
Metering System Charge	PhP/kwhr	0.4326					0.3526]					L
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	Г
Liniversal Charges				1		1	1	1		1		1	Г

0.1561

0.1561

0.1561

0.1561

0.1561

Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0	0000.0
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	~ [0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0	0.0428
Stranded Contract Cost (UC-SCC)	PhP/kwhr	·· 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0	0.0000
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0	0.0983
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601	0.0601		0.0601	0	0.0601
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0	0.0025
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0	0.2904
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.2958	P 10.2156	P 8.7716	P 8.7716	P 8.7716	P 11.2158	P 10.2156	P 8.7716	P 10.2155	P 10.2156	P 10	0.2156
TOTAL DEMAND CHARGE	Php/KW	Р -	P -	P 425.8043	P 425.8043	P 425.8043	P -	P -	P 425.8043	P -	P -	P	-
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P	-
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P	42.92
VAT ON TRANSMISSION		1.0420	1.3903	0.9800	0.9800	0.9800	1.0420	1.3903	0.9800	1.0420	1.3903	· · · ·	1.3903

0.1561

VAT ON TRANSMISSION

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

UNBUNDLED CHARGES

DESCRIPTION

0.1561

0.8992

FOR BAPA's WITH CHECK METER : SYSTEMS LOSS CHARGE : 0.1803 P/kWhr

DATE :

PUBLIC

BUILDING

TYPE OF CONSUMER BAPA

Low

PUBLIC

BUILDING

May 11, 2022

VAT RATE

Please refer

to VAT ON TRANSMISSI ON below

0.0000

0.1200

SALE for RESALE STREETLIGHTS (Low Voltage)

0.1561

0.1561

Prepared by:

ri.

Misssionary Electrification

Universal Charges :

¢ 2.

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

MÁTULA anomics Supervisor

Noted-by HEYROSA

Approved by : MΛ General Manager

METERING SYSTEM CHARGE 0.3526 P/kWhr

05/11/2022 / 2:44 PM

SCHEDULE OF UNBUNDLED RATES For the Month of June 2022

	- n	AT	-	

- .

June 10, 2022

UNBUNDLED CHARGES				_		TYP	E OF CONS	UMER					1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL		BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
	ONIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:				· · · · · · · · · · · · · · · · · · ·				(LOW FOREIGC)	(ingit voltage)			ONNETERED	
Generation System Charge	PhP/kwhr	7,8962	7,8962	7.8962	7.8962	7.8962	7.8962	7.8962	7,8962	7.8962	7.8962	7.8962	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	0.0938	
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	0.0068	
Transmission Charges:					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	+ <u> </u>
Demand Charge	PhP/kw		- <u></u>	263.5963	263.5963	263.5963			263.5963				Please refer to VAT ON
Transmission System Charge	PhP/kwhr	1.0608	0.7289	0.0000	0.0000	0.0000	1.0608	0.7289	0.0000	1.0608	0.7289	0.7289	TRANSMISS ON below
System Loss Charge	PhP/kwhr	1.1475	1,1475	1,1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	1.1475	0.000
Distribution Charges :					1.14/2	1.147.3	1.1475	1.1475	1.14/5	1,14/5	1.14/5	1,14/5	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	213.0000	219.0000	0.5782	0.7595	219.0000	0.5782	0.7505	0.7505	
Supply Charges:			0.7000			{	0.0702	0.7595		0.5762	0.7595	0.7595	· ····
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42,9200	42.9200	42.9200		42.9200	42.9200		42.9200	40.0000	
Supply System Charge	PhP/kwhr	0.6001	12.0200	72.0200	42.5200	42.5200	0.6001	42.5200	42.9200	0.6001	42.9200	42.9200	
Metering Charges :				<u> </u>		{	0.0001			0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35,9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		[
Metering System Charge	PhP/kwhr	0.4326	00.0400	00.0400	00.0400	33.9400	0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
Universal Charges :				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	╡────
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.4504	0.4504	1
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.1561	0.1561 0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428				
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428	0.0000]	0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0083	1	0.0983	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653	0.0653	0.0653	0.0653	0.0653	0.0963	0.0983	0.0653	· · · · · · · · · · · · · · · · · · ·	0.0983	0.0983	ł
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026	0.0035	0.0035	0.0035	0.0033	0.0053	0.0026	0.0053		÷
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.0020	0.0020	0.2904	0.2904	0.0028	0.0020		0.0026	
Power Act Rate Reduction	PhP/kwhr	0.0000		0.2004	0.2304	0.2304	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 12.4715		P 9.7998	P 9.7998		P 12.3915					0.0000	ł
TOTAL DEMAND CHARGE	Php/KW	P	P -	P 483.2763	P 483.2763		P12.3915						
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 485.2783 P 35.94	P 403.2703 P 35.94		•	P -	P 483.2763	P -	P -	P -	
	Php/cust/mo.	P -	P 42.92	P 35.94 P 42.92			P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	, nprousumo.		F 42.9Z	F 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	J

VAT ON TRANSMISSION

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

1.0167

0.9881

0.9881

0.9881

FOR BAPA'S WITH CHECK METER : SYSTEMS LOSS CHARGE : 0.22

0.9881

Prepared by:

....

¢1

 \sim



ATULA opomics Supervisor

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by :

1.0542

1.5343

Noted by : SHIELA MARIEA. HEYROSA Corplan Manager

1.5343

1.0542

Approved by :

SYSTEMS LOSS CHARGE : 0.2232 P/kWhr METERING SYSTEM CHARGE 0.3526 P/kWhr

1.5343

1.0542

06/10/2022 / 2:08 PM

June 10, 2022

····· --- --

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of June 2022

UNBUNDLED CHARGES				DISCOU	NT RATE OF I	IFELINE CONS	SUMERS		T
DESCRIPTION	UNIT CHARGE	100%	40%	35%	25%	15%	10%	5%	VAT RATE
		26 & ABOVE	0-15 Kwhrs	16-17 kwhrs	18-19 kwhrs	20-21 kwhrs	22-23 kwhrs	24-25 kwhrs	
Generation Charges:									
Generation System Charge	PhP/kwhr	7.8962	4.7377	5.1325	5.9222	6.7118	7.1066	7.5014	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0938	0.0563	0.0610	0.0704	0.0797	0.0844	0.0891	
ICERA Adjustment Charge	PhP/kwhr	0.0068	0.0041	0.0044	0.0051	0.0058	0.0061	0.0065	
Transmission Charges:									Fiease relei iç
Demand Charge	PhP/kw				-				VAT ON
Transmission System Charge	PhP/kwhr	1.0608	0.6365	0.6895	0.7956	0.9017	0.9547	1.0078	TRANSMISSIC
System Loss Charge	PhP/kwhr	1.1475	0.6885	0.7459	0.8606	0.9754	1.0328	1.0901	0.0000
Distribution Charges :							1.0020		0.0000
Demand Charge	PhP/kw					i i		1	0.0000
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000
Supply Charges:					0.100.	0.4010	0.0204	0.5455	0.0000
Retail Customer Charge	PhP/Cust./Mo.						1		0.0000
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000
Metering Charges :								0.3701	0.0000
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4,7500	0.0000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000
Inter-Class Cross Subsidy Charge	. PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges :					0.0000		0.0000	0.0000	0.0000
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0,1561	0.1561	0,1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0653	0.0000	0.0000	0.0300	0.0303	0.0905	0.0903	0.0000
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026			·				0.0000
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.2504	0.2904	0.0000
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL ENERGY CHARGES	Php/Kwhr	P 12.4715	P 7.6772		P 9.4496	P 10.6312	P 11.2220	P 11.8128	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00					P 11.8128 P 4.75	

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked-by :

Prepared by:

.

MATULA Epónomics Supervisor

Noted by A. HEYROSA

Approved by :

ISTAMANTE General Manager

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
May-22	28,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34,56%
December-21	24,837,962	49,793	24,887,755	886,144	20,298,059	3.27%	-22.62%
November-21	24,607,183	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,968,219	48,073	23,016,292	, 219,638	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.87%	10.76%
August-21	25,349,404	56,408	25,405,812	. 333,705	29,216,768	1.13%	13.04%
July-21	24,785,630	53,168	24,838,796	282,155	27,827,568	0.93%	10.74%
June-21	26,683,033	50,339	26,733,372	• • • 244,830	30,138,279	0.81%	11.30%
TOTAL	278,977,288	592,764	279,570,052	3,687,178	316,312,146	1.152%	11.616%

÷.

Prepared by :

.

RENNETH MICHAEL G. MARASIGAN

Noted by :

REYROSA SHJEL MARIE Compian Marlager

Approved by :

в ISTAN General Manager

Checked by : ע ווז ómics Supervisor Uấi

SCHEDULE OF UNBUNDLED RATES For the Month of July 2022

UNBUNDLED CHARGES TYPE OF CONSUMER SMALL NDUSTRIAL LARGE BAPA PUBLIC PUBLIC SALE for RESALE STREETLIGHTS (Low Voltage) HIGH VOLTAGE DESCRIPTION UNIT CHARGE RESIDENTIAL COMMERCIAL (High INDUSTRIAL Low BUILDING BUILDING COMMERCIAL Voltage (Low Voltage) Voltage) **High Voltage** (High Voltage) (Low Voltage) METERED UNMETERED VAT RATE (Low Voltage) Generation Charges: Generation System Charge PhP/kwhr 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 9.3244 0.1200 Franchise & Benefits to Host Communities PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Defered Accounting Adjustment (DAA) PhP/kwhr 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 0.0938 ICERA Adjustment Charge PhP/kwhr 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 0.0068 Transmission Charges: Please refer Demand Charge PhP/kw 227:1052 227.1052 227.1052 227.1052 to VAT ON TRANSMISSI Transmission System Charge PhP/kwhr 0.5285 1.1741 0.0000 0.0000 0.0000 1.1741 0.5285 0.0000 1.1741 0.5285 0.5285 ON below System Loss Charge PhP/kwhr 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 1.3506 0.0000 Distribution Charges : Demand Charge PhP/kw 219,6800 219.6800 219.6800 219.6800 Distribution System Charge PhP/kwhr 0.5782 0.7595 0.5782 0.7595 0.5782 0.7595 0.7595 Supply Charges: Retail Customer Charge PhP/Cust./Mo. 42,9200 42,9200 42.9200 42.9200 42.9200 42.9200 42,9200 42.9200 Supply System Charge PhP/kwhr 0.6001 0.6001 0.6001 Metering Charges : Retail Customer Charge PhP/Meter/Mo. 5.0000 35.9400 35.9400 35.9400 35.9400 5.0000 35.9400 35,9400 35.9400 Metering System Charge PhP/kwhr 0.4326 0.3526 Inter-Class Cross Subsidy Charge PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Universal Charges : Misssionary Electrification PhP/kwhr 0.1561 0.1561 0.1561 0.1561 0.1561 0.1561 0.1561 0.1561 0.1561 0.1561 Environmental Charge PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Stranded Debts (UC-SD) PhP/kwhr 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 Stranded Contract Cost (UC-SCC) PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 Feed-In Tariff Allowance (FIT-All) PhP/kwhr 0.0983 0.0983 0.0983 0.0983 0.0983 0.0983 0.0983 0.0983 0.0983 0.0983 Lifeline Rate (Discount)/Subsidy PhP/kwhr 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 Senior Citizen Subsidy Rate PhP/kwhr 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 0.0029 Member's Contribution on CAPEX PhP/kwhr 0.2904 0.2904 0.2904 0.2904 0.2904 0.2904 0.2904 0.2904 0.2904 0.2904 Power Act Rate Reduction PhP/kwhr 0.0000 0.0000 Power Cost Adjustment PhP/kwhr 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 **TOTAL ENERGY CHARGES** PhP/kwhr ρ 14.2195 Ρ 12.7225 P 11.4345 P 11.4345 P 11.4345 P 14.1395 P 12.7225 P 11.4345 P 13.1309 P 12.7225 P 12.7225 TOTAL DEMAND CHARGE Php/KW Р Р P 446.7852 P 446.7852 P446.7852 P Р 446.7852 P P -P P --TOTAL FIXED CHARGES Php/meter/mo. Р 5.00 P 35.94 P 35.94 Р 35.94 P 35.94 Р 5.00 Р P 35,94 35.94 P P 35.94 P Php/cust/mo. P P 42.92 P 42.92 P 42.92 P 42.92 Ρ 42.92 Ρ 42.92 P ø 42.92 42.92 P

VAT ON TRANSMISSION

Prepared by:

ິລ

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

0.8667

Noted by :

0.9951

0.9951

0.9951

2.1728

FOR BAPA's WITH CHECK METER : SYSTEMS LOSS CHARGE : 0.2994 P/kWhr

0.9951

DATE :

METERING SYSTEM CHARGE

0.9781

0.3526 P/kWhr

2.1728

ENMETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

conomics Supervisor

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by

0.9781

SHIELA MARIE A. HEYROSA Corplan/Manager

Approved by : RA**V/**V. General Manager

2.1728

0.9781

07/11/2022 / 1:26 PM

2.1728

July 11, 2022

SCHEDULE OF UNBUNDLED RATES For the Month of August 2022

DATE

SYSTEMS LOSS CHARGE

METERING SYSTEM CHARGE

UNBUNDLED CHARGES	1.1		102:200	(I)	WORK WORKS	TYP	E OF CONSI	UMER	due.67		Western Street Street		
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL (High		BAPA	PUBLIC BUILDING	PUBLIC	BALE for RESALE	STREETLIGHT	8 (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltege)	COMMERCIAL	(ringes Voltage)	High Voltage	Voltage	(Low Voltage)		(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:	-1630.00	L		1 Conservation	10-200	The second	344.04.62	100000	1 Same		Comment		1 marine
Generation System Charge	PbP/kwhr	10.1762	10,1762	10,1762	10,1762	10.1762	10.1762	10,1762	10.1762	10.1762	10.1762	10.1762	0.12
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.656
Defered Accounting Adjustment (DAA)	PhP/kwbr	0.1009	0,1009	0.1009	0,1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0673	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	1
Transmission Charges:	140000	1		The second second	Service a	SHERRY HER			11 and another				Piesse role
Demand Charge	PhP/kw	in a set of the later		274.9887	274.9887	274 9887			274.9887				to VAT ON
a state of the sta		O JUNER	Carlie Ares	10000		中国的影响	Section and	3357625	1. 25(余武)	Perting.	0.00035	104-10100	TRANSMIS
Transmission System Charge	PhP/kwhr	1.1447	0.6550	0.0000	0.0000	0 0000	1.1447	0.6550	0.0000	1.1447	0.6550	0.6550	ON below
System Loss Charge	PhP/towhr	1.4154	1.4154	1.4154	1.4154	1,4154	1.4154	1,4154	1,4154	1.4154	1.4154	1.4154	0.000
Distribution Charges :	20035500.00			Jones Hilling	and the second	Sama			Nauchert				-
Demand Charge	PhP/kw	Association (in the second	219.6800	219.6800	219.6800	7-20032-20	11.11.54	219.6800	distantic loss		- there	
Distribution System Charge	PhP/kwhr	0.5782	0.7595	(EM)	235 Sec. 22	100000000	0.5782	0.7595	E State of the	0.5782	0.7595	0.7595	1000
Supply Charges:		1 Secondary	4.1499 M. 11	Society -	Safer in	1	Second of the		Constant .	1.1466.04.000	A AN A MARKAN		
Retail Customer Charge	PhP/Cust/Mo.	U second	42.9200	42.9200	42,9200	42.9200	distant.	42.9200	42.9200	618566773	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			2
Metering Charges :	Califerration Barlin	Start of	dist Operation	- Langerant	on anate.	Wiesen	They Aures	ALC: NOT	- include		a spreader		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		10
Metering System Charge	PhP/kwhr	0.4326	- Conception		Casal Contract	- strategick	0.3526	I IN STATIST	+	and an and the second	Second State		1
Inter-Class Cross Subsidy Charge	PhP/kwbr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12
Universal Charges :	- Mathematic	in the state of the			1.38521		in the second	and the second se	in the second			ALC: WHERE I	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	1	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	-
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840		0.0840	0.0840	0
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0634	0.0034	0.0034	0.0034	0.0034	5
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	1.000.0000	0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwt=	0.0000				and the second second	0.0000						P.= -
Power Cost Adjustment	PhP/kwhr	0,0000	0.0000	0.0000	0.0000	0.0000	6.0000	0.0000	0.0000	0.0000	6.0000	0.0000	1
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.1304	P 13.7893	P 12.3748	P 12.3748	P 12.3748	P 15.0504	P 13.7893	P 12.3748	P 14.0262	P 13.7893	P 13.7893	100
TOTAL DEMAND CHARGE	Php/KW	P	P .	P 494.6687	P 494.6687	P 494.8687	P -	P -	P 494.6687	P .	P	P	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P +	P 35.94	P -	
The sector methodological	Php/cust/mo.	ρ	P 42.92	P 42.92	P 42.92	P 42.92	and Flotter	P 42.92	P 42.92	P -	P 42.92	P 42.92	-
Service Barrier Street States		andread		il.	i amai	- lines	and the second		distantia.	in the second	- and	-	al a
VAT ON TRANSMISSION		0.9944	1.7379	0.9986	0.9986	0.9986	0.9944	1,7379	0.9986	0.9944	1,7379	1.7379	100

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

NENNETH MICHAEL G. MARASIGAN

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager



08/11/2022/1:58 PM

0.2946 P/kWhr

0.3526 P/kWhr

August 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of August 2022

UNBUNDLED CHARGES		1	DISCO	JNT RATE OF	LIFELINE CON	SUMERS		1	
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhre	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE
Generation Charges:	The same					- aver smith	EE-ES AWITS	29-23 KW015	
Generation System Charge	PhP/kwhr	10.1762	6,1057	6.6145	7.6322	8.6498	9.1586	9.6674	0.400
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	C. L. C.	0.0000	1 1207100	0.0000	0,120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.0605	0.0656	0.0757	0.0858	0.0908	0.0959	1
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0044	0.0047	0.0055	0.0062	0.0066	0.0959	1
Transmission Charges:					0.0000	0.0002	0.0000	0.0009	THURSE HET ID
Demand Charge	PhP/kw								VATON
Transmission System Charge	PhP/kwhr	1,1447	0.6868	0.7441	0.8585	0.9730	1.0302	1.0000	TRANSMISSIO
System Loss Charge	PhP/kwhr	1.4154	0.8492	0.9200	1.0616	1.2031	1.2739	1.0875	N
Distribution Charges :	CON PARAMA		- O'O'OL	0.4600	1.0010	1.2031	1.21.09	1.3446	0.0600
Demand Charge	PhP/kw								- 6.00
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.0004		0.0000
Supply Charges:	Contraction -		0.0100	0.07.00	0.4537	0.4915	0.5204	0.5493	0.0000
Retail Customer Charge	PhP/Cust/Mo.		()				1	1	00000028
Supply System Charge	PhP/kwbr	0.6001	0.3601	0.3901	0.4501	0.000	0.000	5 5325	0.0000
Metering Charges :		0.0001	0.0001	0.3001	0.4001	0.5101	0.5401	0.5701	0.0000
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	1 2500	4 5050		10-000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	4.2500	4.5000	4.7500	0.0000
Inter-Class Cross Subsidy Charge	PhP/kwhr -	0.0000	0.0000	0.0000	0.0000	0.0000	0.3893	0,4110	0 0000
Universal Charges :			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0,1561	0.1561	0.1561			
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwtr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/swhr	0.0983	0.0983	0.0983	0.0983	1000000	0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840	0.0305	0.0803	0.0963	0.0983	0.0983	0:0983	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034						-	0.0000
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904				Survey of
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	the second se	0.2904	0.2904	0.2904	0.0000
Power Cost Adjustment	PhP/kwbr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL ENERGY CHARGES	Php/Kwhr	P 15,1304	P 9.2608	P 9.9836	0.0000	0.0000	0.0000	0.0000	100.33
TOTAL FIXED CHARGES	Php/meter/mp.	P 5.00	P 3.00	P 3.25	1 11.74.0A	P 12.8747 P 4.25	P 13.5975 P 4.50	P 14.3202 P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is 0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

by:



JOEL Q. MATULA Utility Economics Supervisor

SHIELA MARIE A. HEYROSA Corplan Manager



12-MONTH AVERAGE SYSTEM'S LOSS

MONTHYEAR	CELLIDOLOGICAL COLUMN STORE	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS	SYSTEMS LOSS
June-22	25,689,676	39,234	25,728,910	302,849	28,434,048	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	1 1 2 2 2 2 2 2 2
May-22	26,121,275	45,771	28,167,046	283,909	30,507,229	0.92%	11.03%
April-22	25,514,271	42,285	25,656,536	335 148	29,451,810	1.13%	14.23%
March-22	22,674,233	45,852	22,720,085	210.281	25.680.995		12.89%
February-22	20,951,708	52,051	21,003,769	204,206	25.803.993	0.81%	11,53%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	0.79%	18.60%
December-21	24,837,962	49,793	24,887,755	686,144	1203033334	1.40%	34.56%
November-21	24,607,163	50,838	24,657,999	442,398	20,296,059	3.27%	-22.62%
October-21	22,968,219	48.073	23,016,292	219,638	28,288,453	1.54%	12.83%
September-21	23,768,555	60,475	23,519,030	233,927	26,116,388	0.83%	11.87%
August-21	25 349 404	58,408	25,405,812	333,705	28,690,161	0.87%	10.78%
July-21	24,785,630	53,166	24,838,796	262,155	29,216,769 27,827,568	1,1356	13.04%

Prepared by

Checked by :

RENNETH MICHAEL G. MARASIGAN

JOEL Q. MATULA Utility Economics Supervisor

Noted by

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by ;

Ray v overlendere General Mahapet

SCHEDULE OF UNBUNDLED RATES For the Month of September 2022

DATE :

September 9, 2022

UNBUNDLED CHARGES	1		SMALL		T museum management		E OF CONS	The second se					1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage	1
C			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage		BUILDING	BUILDING		The second second second	1.	There are an and
Generation Charges:	AND DESCRIPTION OF	and the second			(second of	right tonage	voitage	(Low voitage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RA
Generation System Charge	PhP/kwhr	8.9112	8.9112	8.9112	8.9112	8,9112	8.9112	0.0440	1000000	ALCORER N	2000		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	CO200 A 370 A	8.9112	5 DECEMPT	8,9112	8.9112		0.1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0985	0.0985	0.0985	0.0985	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0000	1 - C - C - C - C - C - C - C - C - C -	0.0985	0.0985	1010000	0.0985	0.0985	0.0985	
Transmission Charges:			0.0071	0.00/1	0.00/1	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Demand Charge	PhP/kw			313.6885	242 0000				CORE CORPORED				Please re
(A11) LITTLE 12 (2004) 1	ASSIDE WEND	RESCURE	Materia and States of the	010.0000	313.6885	313.6885			313.6885				to VAT C
Transmission System Charge	PhP/kwhr	1.1142	0.3547	0.0000	0.0000	0.0000	4-22.04	227 105 10 A	anero na	15/26/200			TRANSM
System Loss Charge	PhP/kwhr	1,2940	1.2940	1.2940	1.2940	0.0000	1.1142	0.3547	0.0000	1.1142	0.3547	0.3547	ON belo
Distribution Charges :	sector sector in warren -		1.4.540	1.2340	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	1.2940	0.0
Demand Charge	PhP/kw			240 0000	240 0000								1.0.0
Distribution System Charge	PhP/kwhr	0.5782	0.7606	219.6800	219.6800	219.6800	35(2775)		219.6800				
Supply Charges:	r m maile	0.0702	0.7595	3			0.5782	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		12 0200		1000000	NE CORT						011000	-
Supply System Charge	PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42,9200	42.9200	
Metering Charges :	FOFTAMUE	0.0001					0.6001	2000232	11157/8582301	0.6001		46,0200	10
Retail Customer Charge	PhP/Meter/Mo.		Tana Tanata I	21/250/0015	200-000-000-00	NAME V SOME	AL ANY	The second					
Metering System Charge		5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.4326					0.3526				55.8400		
Universal Charges :	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
Misssionary Electrification		250 Discover 1	morning	120000704	in the second				0.0000	0.0000	0.0000	0.0000	-
Environmental Charge	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0,1800	0.1800	0.1800				
Strandad Dable (UC CD)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1 I I I I I I I I I I I I I I I I I I I	0.1800	0.1800	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0000	0.0000	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.751.00.0100711		0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0000	0.0000		0.0000	0.0000	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0732	0.0732	0.0732	0.0732	0.0732	0.0732	the second se	0.0983		0.0983	0.0983	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0732	0.0732		0.0732	0.0732	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	the second se	0.0030	0.0030	0.0030	0.0030	0.0030	
ower Act Rate Reduction	PhP/kwhr	0.0000		0.2004	0.2304	0.2304	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	the second s		La contraction				
TOTAL ENERGY CHARGES	PhP/kwhr	P 13.7236	P 12.1127		P 10.9985	the second s	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
TOTAL DEMAND CHARGE	Php/KW	P .	P	P 533.3685	1 1 - A - C - C - C - C - C - C - C - C - C			P 12.1127	P 10.9985	P 12.6063	P 12.1127	P 12.1127	
TOTAL FIXED CHARGES	Contraction of the second second	P 5.00		P 35.94	P 533.3685	Contraction of the second s		P .	P 533.3685	P -	P .	P .	
440.04709-0104804099-485048058860-0	Php/cust/mo.	P	1.540 (1.567		P 35.94			P 35.94		P .	P 35.94	P -	
and the second se	i ilproducento. [F 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
AT ON TRANSMISSION	1	0.9364	2.9415	0.9985	0.0005	0.0004			- Harrison				
		0.0000	2.0410	0.9905	0.9985	0.9985	0.9364	2.9415	0.9985	0.9364	2.9415	2.9415	
Note : GENERATION SYSTEM SHA		in		0.0400				1	1				
UC-ME rate is in accordance with ERC Orde	ANE VAIABLE	. 15		0.8400					FOR BAPA's W	TH CHECK MET	FR ·		
DSM Charges are is compliance with ERC Orde	er on Case No. 2009-02	28 RC								and a state of the	and .		
DSM Charges are in compliance to ERC	Order on Case No 2	2009-109 RC (R	RSEC-WR)-2nd ye	ar					SYSTEMS LOSS	CHARGE	0.2789 9	TANAN.	
repared by:	Charlester		15	MAN STRAND						STEM CHARGE	0.3526 F	19925 01041	
and another with	Checked by :		N	loted by :		A	pproved by :	2.3		A A A A A A A A A A A A A A A A A A A	0.0020 1	144411	
							.+	10.					
ENNETH MICHAEL & MARASICAN	1051 0 11151		20	CONTRACTOR AND		-	1 cm	Man					
ENNETH MICHAEL G. MARASIGAN	JOEL Q. MATUL Utility Economics			HIELA MARIE A Corplan Manager	HEYROSA	TA	ATW. BUST	AMANTE					

September 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of September 2022

UNBUNDLED CHARGES	No. of Street,			DISCOUR		FELINE CONS			ALL DE LE DE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE
Generation Charges: Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	8.9112 0.0000 0.0985 0.0071	5.3467 0.0000 0.0591 0.0043	5.7923 0.0000 0.0640 0.0046	6.6834 0.0000 0.0739 0.0053	7.5745 0.0000 0.0837 0.0060	8.0201 0.0000 0.0887 0.0064	8.4656 0.0000 0.0936 0.0067	0.1200
Transmission Charges: Demand Charge Transmission System Charge	PhP/kw PhP/kwhr	1.1142	0.6685	0.7242	0.8357	0.9471	1.0028	1.0585	VAT ON TRANSMISSIO
System Loss Charge	PhP/kwhr	1.2940	0.7764	0.8411	0.9705	1.0999	1.1646	1.2293	0.0000
Distribution Charges : Demand Charge Distribution System Charge	PhP/kw PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000 0.0000
Supply Charges: Retail Customer Charge Supply System Charge	PhP/Cust./Mo. PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000
Metering Charges : Retail Customer Charge Metering System Charge	PhP/Meter/Mo. PhP/kwhr	5.0000 0.4326	3.0000 0.2596	3.2500 0.2812	3.7500 0.3245	4.2500 0.3677	4.5000 0.3893	4.7500 0.4110 0.0000	0.0000
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges : Misssionary Electrification Environmental Charge Stranded Debts (UC-SD) Stranded Contract Cost (UC-SCC)	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	0.1800 0.0000 0.0428 0.0000 0.0983							
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0732							0.0000
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0030						270 11-21-1	10 20 10 20
Senior Citizen Subsidy Rate	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	And an and a second sec
Members Contribution on CAPEX Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment TOTAL ENERGY CHARGES TOTAL FIXED CHARGES	Php/Kwhr Php/meter/mo.	P 13.7236 P 5.00	P 8.4330 P 3.00	52.0 0.000100020	P 10.3884 P 3.75	P 11.6920 P 4.25	P 12.3438 P 4.50	A COLORADO A STREET AND A STREET	

Note: GENERATION SYSTEM SHARE VATABLE is 0.8400

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

Noted by :

Approved by : war RWY W BUSTAMANTE General Manager

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	1.12.17.22.0.5
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	11.03%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	14.23%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	12.89%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	11.53%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	18.60%
December-21	24,837,962	49,793	24,887,755	686,144	20.296.059	3.27%	34.56%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	-22.62%
October-21	22,968,219	48,073	23,016,292	219,638	26,116,388	0.000	12.83%
September-21	23,768,555	50,475	23,819,030	233,927	26,690,161	0.83%	11.87%
TOTAL	281,194,398	555,573	281,749,971	4,099,094	317,206,323	1.276%	10.76%

Prepared by :

Checked by :

KENNETH MICHAEL G. MARASIGAN

JOEL Q. MATULA Utility Economics Supervisor

Noted by :

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by :

SCHEDULE OF UNBUNDLED RATES For the Month of October 2022

DATE :

0.9984

SYSTEMS LOSS CHARGE

FOR BAPA's WITH CHECK METER :

1.0151

1.5019

0.3432 P/kWhr

0.3526 P/kWhr

1.5019

October 11, 2022

UNBUNDLED CHARGES	1102		U 200500		No. AND	TYP	E OF CONS	UMER	to enswerstere	14			
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	High Voltage	Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:				id=o-o	120101	N 10 - 221			1		(*************************************		1.1.1
Generation System Charge	PhP/kwhr	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0 0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Transmission Charges:				Windowski w					100-54		1		Please refe
Demand Charge	PhP/kw	Margar Beeking	Mandard (co.)	282.4880	282.4880	282.4880			282.4880				to VAT ON TRANSMISS
Transmission System Charge	PhP/kwhr	1.0656	0.7202	0.0000	0.0000	0.0000	1.0656	0.7202	0.0000	1.0656	0.7202	0.7202	ON below
System Loss Charge	PhP/kwhr	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1,4491	1.4491	1.4491	0.000
Distribution Charges :	100000			an contra	CONTRACTOR OF STREET	Inter Courses		1	2010				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800	1		219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595		4		0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:	Photos and a second		CONTRACTOR	20000000	242041445314	. communit		222002203000	22122-2013		In the second		
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhPAwhr	0.6001					0.6001			0.6001			
Metering Charges :	The second s		200.000000	0.553	0.000/1/2000000	la seconda de	In the Arrows	I SHOULD HAR A					
Retail Customer Charge	PhP/Meter/Ma.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	0	35.9400		
Metering System Charge	PhP/kwhr	0.4326		10 march 10			0.3526	in the second second	in the second second		- Contraction	11.5-2805-036	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	ult: Weisel I	E.C. Salar	and and a state of the		1 ANTIAL SECTION	Contraction (and and	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	2 1-110		1		
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0	0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847		0.0847	0.0847	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000		5 MIN 5 SUM	+		0.0000	T-D-021-5-0-1		£ 1			
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 14.9833	P 13.7865	P 12.3068	P 12.3068	P 12.3068	P 14.9033	P 13.7865	1.150 Sectors and the sec	P 13.9164	P 13.7865	P 13.7865	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 502.1680	P 502.1680	P 502.1680	P -	P -	P 502.1680	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P .	P 42.92	P 42.92	P 42.92	P 42.92	AN MARTIN	P 42.92	P 42.92	P .	P 42.92	P 42.92	1

VAT ON TRANSMISSION

Note : GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :



JOEL Q. MATULA Utility Economics Supervisor

1.0151

1.5019

Noted by MARIE A. HEYROSA SHIE

0.9984

0.9483

0.9984

0.9984

METERING SYSTEM CHARGE Approved by : an RAY VABUSTAMANTE General Manager 2022

1.0151

10/11/2022/11:10 AM

October 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of October 2022

UNBUNDLED CHARGES	5			DISCOL	JNT RATE OF	IFELINE CONS	SUMERS		
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE
Generation Charges:					-				
Generation System Charge	PhP/kwhr	10.1151	6.0691	6.5748	7.5863	8.5978	9.1036	9.6093	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.1201
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0588	0.0637	0.0735	0.0833	0.0882	0.0931	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0043	0.0046	1 10 10 10 10 10 10 10 10 10 10 10 10 10	0.0060	0.0064	0.0067	in managements
Transmission Charges:							1	0.0007	Fiease reter to
Demand Charge	PhP/kw		1.11	1.0	0.000	2/ 1000	1.	-	VATON
Transmission System Charge	PhP/kwhr	1.0656	0.6394	0.6926	0.7992	0.9058	0.9590	1.0123	TRANSMISSIO
System Loss Charge	PhP/kwhr	1.4491	0.8695	0.9419	1.0868	1.2317	1.3042	1.3766	0 0000
Distribution Charges :		1			all and a second second				
Demand Charge	PhP/kw		and the second		a la company		ALC: NOC		0 0000
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000
Supply Charges:			1000 Contraction (1990)	1- Constant					
Retail Customer Charge	PhP/Cust./Mo.		11+1+1-Y-2		and the second				0.0000
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0 0000
Metering Charges :			19 19 19 19 19 19 19 19 19 19 19 19 19 1	1				CALL COLOR	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4,7500	0.0000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges :		and the second se							
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12-20 A
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847							0.0000
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032							
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES TOTAL FIXED CHARGES	Php/Kwhr Php/meter/mo.	P 14.9833 P 5.00	P 9.1571 P 3.00	P 9.8744 P 3.25	P 11.3090 P 3.75	P 12.7435 P 4.25	P 13.4608 P 4.50	P 14.1781 P 4.75	

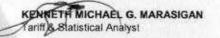
Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :



JOEL Q. MATULA Utility Economics Supervisor

A MARIE A. HEYROSA Manager

Approved by : MAN General Manager

1 1 OCT 2022

12-MONTH AVERAGE SYSTEM'S LOSS

TOTAL	283,412,760	541,107	283,953,867	4,136,320	319,839,879	0,03%	11.87%
October-21	22,968,219	48,073	23,016,292	219,638	28,116,388	0.83%	11.87%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22 62%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
April-22	25,814,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
MONTH/YEAR	ENERGY SALES	COOP	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS

8

Prepared by :

Checked by :

KENNETHMICHAEL G. MARASIGAN Jani & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor

Noted by

A. HEYROSA SHIEL

Approved by :

A BUSTAM naw General Manager

SCHEDULE OF UNBUNDLED RATES For the Month of November 2022

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	and the second second	10			1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
10.5 Start Star		1996 - 1995 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 -	(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	Weekeelik		a market and a second	The second	10		1	24 YEEK		1-1-1-10-120-120-120-120-120-120-120-120	1		
Generation System Charge	PhP/kwhr	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	11.2324	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0 0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1062	D.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	0.1062	1-9 1-00
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	1/258.00
Transmission Charges:			100		THE STORES		1					1	Please refer
Demand Charge	PhP/kw	inc. see		263.7118	263.7118	263.7118			263.7118				to VAT ON TRANSMISS
Transmission System Charge	PhP/kwhr	1.2242	0.7833	0.0000	0.0000	0.0000	1.2242	0.7833	0.0000	1 2242	0.7833	0.7833	1. TO D. DO
System Loss Charge	PhP/kwhr	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1.6151	1,6151	1.6151	1.6151	1.6151	
Distribution Charges :					Stad March	1.							0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	100		1000	10000
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0,7595		0.5782	0.7595	0.7595	
Supply Charges:	Y SAMARANIA											0.1000	
Retail Customer Charge	PhP/Cust/Mo.		42,9200	42.9200	42 9200	42.9200	5 L	42.9200	42,9200	-	42,9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001				and the states	0.6001			0.6001			
Metering Charges :									1				-
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35 9400		35,9400		
Metering System Charge	PhP/kwhr	0.4326				in a service	0.3526			1			0.011.02.01
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0 0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	Allertan	11110-001		al como	Constanting of the		1000			1			
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1 No. 10 I	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25	0.0000	0.0000	
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0384	0.0364	0.0364		0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086	0.1086		0.1086	0.1086	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039	0 0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	PICENCE
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000			1		0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
TOTAL ENERGY CHARGES	PhP/kwhr	P 16.4586	10.0	P 13.6235		P 13.6235	P 16.3786	P 15.1663		P 15.3678	P 15.1663	P 15.1663	11.11.1
TOTAL DEMAND CHARGE	Php/KW	Ρ.	P -	P 483.3918	P 483.3918	P 483.3918	P -	Ρ.	P 483.3918	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35,94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P .	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

VAT ON TRANSMISSION 0.9932 1.5522 1.0000 1.0000 1.0000 0.9932 1.5522 1.0000 0.9932 1.5522 1.5522 Note : GENERATION SYSTEM SHARE VATABLE is 0.9283 FOR BAPA's WITH CHECK METER :

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

KENNETH MICHAEL G. MARASIGAN

JOEL Q. MATULA Utility Economics Supervisor

Noted by Approved by : A MARIE A. HEYROSA Genera

SYSTEMS LOSS CHARGE METERING SYSTEM CHARGE

DATE :

November 9, 2022

0.4015 PikWhr 0.3526 P/kWhr

11/09/2022 / 1:53 PM

November 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of November 2022

UNBUNDLED CHARGES	5			DISCOU	NT RATE OF L	IFELINE CONS	SUMERS		
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE
Generation Charges:	and the second second			the second second	1				1
Generation System Charge	PhP/kwhr	11.2324	6.7394	7.3011	8.4243	9.5475	10.1092	10.6708	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	Constraints
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1062	0.0637	0.0690	0.0797	0.0903	0.0956	0,1009	
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0046	0.0050	0.0058	0.0065	0.0069	0.0073	outrestal several
Transmission Charges:									Prease refer to
Demand Charge	PhP/kw								VATION
Transmission System Charge	PhP/kwhr	1.2242	0.7345	0.7957	0.9182	1.0406	1.1018	1.1630	TRANSMISSIO
System Loss Charge	PhP/kwhr	1.6151	0.9691	1.0498	1.2113	1.3728	1.4536	1.5343	0 0000
Distribution Charges :									
Demand Charge	PhP/kw		Ward Income	100000000	18001254	second and a second	le manager		0.0000
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000
Supply Charges:							1		
Retail Customer Charge	PhP/Cust./Mo.	+00.00000000	and the second	assaut		and the second second		100000	0 0000
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000
Metering Charges :				1			and the second second		
Retail Customer Charge	PhP/Meter/Mo.	5:0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0 0000
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges :	AND STREET, MARK	Salar Isrees	540- 555 A.						
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.1086							0.0000
Senior Citizen Subsidy Rate	PhP/kwhr	0.0039							
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES TOTAL FIXED CHARGES	Php/Kwhr Php/meter/mo.	P 16.4586 P 5.00	P 10.0275 P 3.00	1 (A. 1)	P 12.3970 P 3.75	P 13.9766 P 4.25	P 14.7665 P 4.50	P 15.5563 P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is

BLE is 0.9283

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :



JOEL Q. MATULA Utility Economics Supervisor

Noted by HIELA MARIE A. HEYROSA Gorpian Manager

Approved by : General Manager

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
October-22	24,289,603	34,163	24,323,766	304,915	27,104,288	1.11%	10 26%
September-22	25,986,917	36,009	26,022,926	271,153	29 323 717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	0.02566648
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	NY 14 COALS
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686.144	20 296 059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
TOTAL	284,734,144	527,197	285,261,341	4,221,597	320,827,779	1.299%	11.250%

Prepared by .

Checked by

KENNETH MICHAEL G. MARASIGAN 6

Noted by SHIEL A. HEYROSA (Copplan/Ma nac

Approved by

General Manager

Note: Energy Sales Column is net of Coop Consumption

JOEL Q. MATULA Utility Economics Supervisor

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2022

UNBUNDLED CHARGES						TYF	E OF CONS	UMER					1
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL		BUILDING	BUILDING			T	1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	DED	10 0000	10.0000	10.0000									
Franchise & Benefits to Host Communities	PhP/kwhr	10.9020	10.9020	10.9020	10.9020		10.9020	10.9020	10.9020	10.9020		10.9020	0.1200
	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	Constant and the second s	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1020	0.1020	0.1020	0.1020		0.1020	0.1020	0.1020	0.1020	0.1020	0.1020	
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	
Transmission Charges:						Contra colores							Please refer
Demand Charge	PhP/kw			239.0772	239.0772	239.0772			239.0772				to VAT ON
Transmission System Charge	PhP/kwhr	1.1202	0.7979	0.0000	0.0000	0.0000	1.1202	0.7979	0.0000	1.1202	0.7979	0.7979	TRANSMISSI ON below
System Loss Charge	PhP/kwhr	1.5554	1.5554	1.5554	1.5554		1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	
Distribution Charges :				1.0004	1.0004	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	1.5554	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595	210.0000	210.0000	210.0000	0.5782	0.7595	215.0000	0.5782	0.7595	0.7595	
Supply Charges:			0000				0.0702	0.7555		0.5762	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001			12.0200	12.0200	0.6001	42.5200	42.5200	0.6001	42.5200	42.9200	
Metering Charges :			<i>P</i>				0.0001			0.0001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35,9400	35.9400	35,9400	35,9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326			00.0100	00.0100	0.3526	00.0400	55.5400		33.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :									0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948	0.0948		0.0948	0.0948	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	0.0038	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.9097	P 14.7360	P 13.1786	P 13.1786	P 13.1786	P 15.8297	P 14.7360	P 13.1786	P 14.8691	P 14.7360	P 14.7360	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 458.7572	P 458.7572	P 458.7572	P -	P -	P 458.7572	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note : GENERATION SYSTEM SHARE VATABLE is

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by :

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

1.4402

FOR BAPA's WITH CHECK METER : SYSTEMS LOSS CHARGE :

DATE :

0.3821 P/kWhr METERING SYSTEM CHARGE 0.3526 P/kWhr

1.0259

1.4402

December 9, 2022

12/09/2022 / 11:28 AM

1.4402

KENNETH MICHAEL G. MARASIGAN Fariff & Statistical Analyst

VAT ON TRANSMISSION

Prepared by:

1

.21

JOEL Q. MATULA Utility Economics Supervisor

1.0259

Noted by Approved by : man General Manager SHIELA MARIE A. HEYROSA Corplan Manager

1.0000

1.0000

1.0259

1.4402

1.0000

0.9058

December 9, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of December 2022

UNBUNDLED CHARGES				DISCOUNT RATE OF LIFELINE CONSUMERS					
		100%	40%	35%	25%	15%	10%	5%	VAT RATE
DESCRIPTION	UNIT CHARGE	26 & ABOVE	0-15 Kwhrs	16-17 kwhrs	18-19 kwhrs	20-21 kwhrs	22-23 kwhrs	24-25 kwhrs	
Generation Charges:								10 0500	0.1200
Generation System Charge	PhP/kwhr	10.9020	6.5412	7.0863	8.1765	9.2667	9.8118	10.3569	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1020	0.0612	0.0663	0.0765	0.0867	0.0918	0.0969	
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0044	0.0048	0.0056	0.0063	0.0067	0.0070	Flease refer to
Transmission Charges:									VAT ON
Demand Charge	PhP/kw								TRANSMISSIO
Transmission System Charge	PhP/kwhr	1.1202	0.6721	0.7281	0.8402	0.9522	1.0082	1.0642	N
System Loss Charge	PhP/kwhr	1.5554	0.9332	1.0110	1.1666	1.3221	1.3999	1.4776	0.0000
Distribution Charges :									
Demand Charge	PhP/kw								0.0000
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000
Supply Charges:									
Retail Customer Charge	PhP/Cust./Mo.								0.0000
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000
Metering Charges :									
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Universal Charges :									
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0948							0.0000
Senior Citizen Subsidy Rate	PhP/kwhr	0.0038							
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	Php/Kwhr	P 15.9097	P 9.6919	P 10.4568	P 11.9866	P 13.5164	P 14.2813	P 15.0462	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75	

Note: GENERATION SYSTEM SHARE VATABLE is 0.9058

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

11

10

Checked by :

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

DOEL D. MATULA Utility Beonomics Supervisor

Noted by SHIELA MARIE A. HEYROSA Corplan Manager

Approved_sby : RAY V. BUSTAMANTE General Manager

12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES 24,838,920	COOP CONSUMPTION 37,018	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
October-22	24,289,603		24,875,938	309,062	28,285,733	1.08%	12.05%
and the second	1	34,163	24,323,766	304,915	27,104,288	1.11%	10.26%
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	0.000
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046		9.78%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	1.05%	9.51%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	2.15%	11.03%
April-22	25,614,271	42,265	25,656,536	335,148		0.92%	14.23%
March-22	22,674,233	45,852	22,720,085		29,451,810	1.13%	12.89%
February-22	20,951,708			210,281	25,680,995	0.81%	11.53%
January-22	10.81-85 COMMA- 58 CO 128 KM S	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
TOTAL	284,965,901	513,379	285,479,280	4,088,261	320,825,059	1.258%	11.177%

Prepared by :

Noted by :

Checked by : JOFLQ.MATULA Utility Economics Supervisor

1 SHIELA MARIEA HEYROSA Corplan Manager 1 Approved by : General Manager tuman

RENNETH MICHAEL G. MARASIGAN